TEXAS MUNICIPAL POWER AGENCY June 30, 2020 THIRD QUARTER HIGHLIGHTS

Member City Payments are higher because of increased demand billing to the Member Cities primarily related to decommissioning expenses.

Other Operating Revenues are lower because last year we received revenue for fly ash sales as the bins were cleaned out as part of the plant lay-up after 2018 summer operations.

Transmission O&M is lower because of lower maintenance costs.

Transmission System Access Fee is lower because the Member Cities took over this cost beginning in January 2019.

Investment Revenue is lower because interest rates have plunged over the last several months.

Miscellaneous Other Income (Expense) continues to be an expense because of losses on Transmission retirements for assets which were replaced.

Regulatory assets recovered in the current year is higher because of higher depreciation for additional transmission assets and transmission retirements. Third Quarter Report Period Ended June 30, 2020



Texas Municipal Power Agency

P. O. Box 7000

Bryan, Texas 77805

(936) 873-2013 www.texasmpa.org



TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of Bryan, Denton, Garland & Greenville

BOARD OF DIRECTORS

Bryan – Buppy Simank

Kean Register

Denton – Bill Cheek, Jr.

Chris Watts

Garland - Tom Jefferies

James B. Ratliff

Greenville – Sue Ann Harting

Summer Spurlock

OTHER PRINCIPAL OFFICIALS

General Manager

Bob Kahn

Power Plant Manager Craig York

Craig York

Mine and Land Manager
Jan Horbaczewski

Director of Finance & Support Services Lyndi Birkhead

TEXAS MUNICIPAL POWER AGENCY Statements of Net Position Assets and Deferred Outflows of Resources

		6/30/2020 9/30/2019	
		(Unaudited)	(Audited)
Assets		(Dollars in Thousands)	
Current Assets			
Current Unrestricted Assets			
Cash and Cash Equivalents	\$	29,394 \$	40,441
Accounts Receivable and Other	Ψ	7,004	7,118
Total Current Unrestricted Assets	•	36,398	47,559
Current Restricted Assets	•		<u> </u>
Cash and Cash Equivalents		6,720	1,135
Member Receivable - Decommission Obligation		7,901	7,901
Prepaids		271_	625
Total Current Restricted Assets		14,892	9,661
Total Current Assets		51,290	57,220
Noncurrent Assets			
Electric Plant			
In Service		360,100	364,026
Less Accumulated Depreciation		(179,943)	(178,391)
Total Net Plant		180,157	185,635
Construction Work in Progress		15,885	7,136
Total Electric Plant		196,042	192,771
Other Assets		10.544	40.404
Restricted Cash and Investments		12,541	12,404
Restricted Member Receivable - Decomission Obligation		98,501	98,501
Regulatory Assets Total Other Assets		7,591	5,307
Total Noncurrent Assets		118,633 314,675	116,212 308,983
Total Assets Total Assets		365,965	366,203
Total Assets		303,903	300,203
Total Assets and Deferred Outflows of Resources	\$	365,965 \$	366,203
Liabilities and Net Position			
Liabilities			
Current Liabilities			
Current Maturities of Revenue Bonds	\$	4,360 \$	4,360
Accrued Interest Payable		3,087	772
Accounts Payable		915	1,721
Accrued Distribution to Member Cities		-	29,407
Accrued Compensation and Pension Accrued Mine Reclamation Cost		212	444 2.524
Decommissioning Cost		2,524	2,524
Total Current Liabilities	•	8,778 19,876	8,778 48,006
Noncurrent Liabilities		10,070	40,000
Long Term Debt			
Revenue Bonds		182,565	182,565
Unamortized Premium		6,841	7,333
Tax Exempt Commercial Paper		23,400	23,400
Total Long Term Debt	•	212,806	213,298
Other Employee Retirement Benefits	•	1,992	1,966
Accrued Mine Reclamation Cost		741	741
Decommissioning Cost		117,665	117,665
Total Other Long-Term Obligations	•	120,398	120,372
Total Noncurrent Liabilities		333,204	333,670
Total Liabilities		353,080	381,676
Net Position	-		
Net Investment in Capital Assets		472	(11,271)
Unrestricted		12,413	(4,202)
Total Net Position		12,885	(15,473)
Total Liabilities and Not Position	φ.	265.005 6	266 000
Total Liabilities and Net Position	\$	<u>365,965</u> \$	366,203

TEXAS MUNICIPAL POWER AGENCY Statements of Revenues, Expenses and Changes in Net Position (Unaudited)

(Unaudited)	30-Jun	Third Quarter Ended 30-Jun		
	2020 2019			
One wating Develope	(Dollars in Thousand	(Dollars in Thousands)		
Operating Revenues Member City Payments	\$ 11,990 \$ 5.	,434		
Transmission Revenues		,084		
Other Operating Revenues		425		
Total Operating Revenues	47,200 39	,943		
Operating Expenses				
Production - Operation and Maintenance	3,434 3,	,538		
Transmission - Operation and Maintenance		,737		
Administrative and General		,841		
Transmission System Access Fee		,962		
Depreciation Expense	5,939 5,	,263		
Total Operating Expenses	14,325 20,	,341		
Income from Operations	32,875 19,	,602		
Other Income (Expenses) Investment Revenue Miscellaneous Other Income (Expenses), Net Total Other Income	397 (419) (22)	820 (82) 738		
Interest Charges				
Interest Expense on Debt	7,270 7,	,417		
Amortization of Excess Cost on	(402)	(EEQ)		
Advance Refunding of Debt Total Interest Charges		(552) ,865		
Total litterest Gliarges	0,770	000		
Regulatory Assets Recovered in the Current Year	2,283 1,	,693		
Net Revenues before Refunds	28,358 15,	,168		
Change in Net Position	28,358 15,	,168		
Net Position Balance as of September 30		,215		
Balance as of June 30	\$ <u>12,885</u> \$ <u>29.</u>	,383		

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2019 audited annual financial statements.