

TEXAS MUNICIPAL POWER AGENCY
March 31, 2024
SECOND QUARTER HIGHLIGHTS

Member City Payments are lower because of decreased demand billing to the Member Cities as Generation and Mine work continues to wrap up.

Transmission Revenues are higher due to the unusually high 4CP in 2023.

Depreciation Expense is lower as the original TMPA Transmission assets became fully depreciated as of the end of FY23.

Investment Revenue is higher as interest rates have risen during the last year.

Miscellaneous Other Income is higher as TMPA sold environmental credits in late 2023.

Regulatory Assets Recovered in the Current Year are lower as the Mine Acid Seep Project has been completed. The only remaining deferrals are the other Mine reclamation liabilities and the postemployment benefit liabilities.

TMPA distributed \$558K to the Cities for the sale of the environmental credits discussed above.

Second Quarter Report
Period Ended March 31, 2024

Texas Municipal Power Agency
P. O. Box 7000 Bryan, Texas 77805
(936) 873-2013 www.texasmpa.org



TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of
Bryan, Denton, Garland & Greenville

BOARD OF DIRECTORS

Bryan – Andrew Nelson
Kean Register

Denton – Bill Cheek, Jr.
Jesse Davis

Garland – Tom Jefferies
James B. Ratliff

Greenville – Sue Ann Harting
Summer Spurlock

OTHER PRINCIPAL OFFICIALS

General Manager
Daniel Meadows

Director of Finance & Support Services
Lyndi Birkhead

TEXAS MUNICIPAL POWER AGENCY
Statements of Net Position
Assets and Deferred Outflows of Resources

	<u>3/31/2024</u>	<u>9/30/2023</u>
	<u>(Unaudited)</u>	<u>(Audited)</u>
	<u>(Dollars in Thousands)</u>	
Assets		
Current Assets		
Current Unrestricted Assets		
Cash and Cash Equivalents	\$ 6,520	\$ 17,596
Accounts Receivable and Other	5,246	4,018
Mine Assets Held for Sale	935	935
Mine Escrow Holdback	620	620
Total Current Unrestricted Assets	13,321	23,169
Current Restricted Assets		
Cash and Cash Equivalents	4,371	981
Prepays/Other	463	521
Total Current Restricted Assets	4,834	1,502
Total Current Assets	18,155	24,671
Noncurrent Assets		
Electric Transmission Plant		
In Service	324,846	327,526
Less Accumulated Depreciation	(153,864)	(153,823)
Total Net Transmission	170,982	173,703
Construction Work in Progress	4,079	2,703
Total Electric Transmission Plant	175,061	176,406
Other Assets		
Restricted Cash and Investments	5,756	5,599
Railroad Commission Mine Bonding	1,600	1,600
Regulatory Assets	1,720	1,929
Total Other Assets	9,076	9,128
Total Noncurrent Assets	184,137	185,534
Total Assets	202,292	210,205
Total Assets and Deferred Outflows of Resources	\$ 202,292	\$ 210,205
Liabilities and Net Position		
Liabilities		
Current Liabilities		
Current Maturities of Revenue Bonds	\$ 6,780	\$ 6,780
Accrued Interest Payable	616	591
Accounts Payable	503	895
Accrued Distribution to Member Cities	-	15,113
Accrued Compensation and Pension	104	115
Accrued Mine Reclamation Cost	486	750
Total Current Liabilities	8,489	24,244
Noncurrent Liabilities		
Long Term Debt		
Revenue Bonds	167,985	167,985
Unamortized Premium	6,202	6,783
Tax Exempt Commercial Paper	27,900	27,900
Total Long Term Debt	202,087	202,668
Payable to Member Cities Related to Mine Bonding	1,600	1,600
Other Employee Retirement Benefits	1,234	1,179
Accrued Mine Escrow Liability	204	204
Total Other Long-Term Obligations	3,038	2,983
Total Noncurrent Liabilities	205,125	205,651
Total Liabilities	213,614	229,895
Deferred Inflows of Resources		
Deferred Gain on Refunding	5,353	5,516
Total Deferred Inflows of Resources	5,353	5,516
Net Position		
Net Investment in Capital Assets	(29,032)	(32,018)
Unrestricted	12,357	6,812
Total Net Position	(16,675)	(25,206)
Total Liabilities and Net Position	\$ 202,292	\$ 210,205

TEXAS MUNICIPAL POWER AGENCY
Statements of Revenues, Expenses and Changes in Net Position
(Unaudited)

	<u>Year to Date</u>	
	<u>Second Quarter Ended</u>	
	<u>31-Mar</u>	
	<u>2024</u>	<u>2023</u>
	<u>(Dollars in Thousands)</u>	
Operating Revenues		
Member City Payments	\$ 602	\$ 967
Transmission Revenues	16,721	15,784
Other Operating Revenues	-	8
Total Operating Revenues	17,323	16,759
Operating Expenses		
Production - Operation and Maintenance	382	457
Transmission - Operation and Maintenance	2,380	2,099
Administrative and General	1,134	1,284
Depreciation Expense	2,765	4,158
Total Operating Expenses	6,661	7,998
Income from Operations	10,662	8,761
Other Income (Expenses)		
Investment Revenue	513	309
Contributed Capital	-	-
Miscellaneous Other Income (Expenses), Net	568	12
Total Other Income	1,081	321
Interest Charges		
Interest Expense on Debt	3,190	3,030
Amortization of Excess Cost on Advance Refunding of Debt	(744)	(826)
Total Interest Charges	2,446	2,204
Regulatory Assets Recovered in the Current Year	(209)	(79)
Net Revenues before Refunds/Distributions	9,088	6,799
Distributions to Cities	557	1,091
Change in Net Position	8,531	5,708
Net Position		
Balance as of September 30	(25,206)	(23,982)
Balance as of March 31	\$ (16,675)	\$ (18,274)

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2023 audited annual financial statements.