#### TEXAS MUNICIPAL POWER AGENCY December 31, 2024 FIRST QUARTER HIGHLIGHTS

Member City Payments are lower because of decreased demand billing to the Member Cities as Generation and Mine work continues to wrap up.

Transmission Revenues are higher as the Average Four Coincident Peak (4CP) for 2023 was higher than 2022.

Although, Generation and Mine work continues to wrap up, Production Expenses are higher as the majority of the FY25 Mine expenses were incurred in the first quarter.

Transmission Expenses are higher as maintenance, as well as preventative maintenance, have ramped up over the last year.

Investment Revenue is lower as interest rates have declined slightly during the last year.

Miscellaneous Other Income is lower as TMPA sold environmental credits in the first quarter of FY24.

Regulatory Assets Recovered in the Current Year are higher. The only remaining deferral is the postemployment benefit liabilities.

TMPA distributed \$558K to the Cities in the first quarter of FY24 for the sale of the environmental credits discussed above.

# First Quarter Report Period Ended December 31, 2024

Texas Municipal Power Agency P. O. Box 7000 Bryan, Texas 77805 (936) 873-2013 www.texasmpa.org





### **TEXAS MUNICIPAL POWER AGENCY**

Serving the Cities of Bryan, Denton, Garland & Greenville

#### **BOARD OF DIRECTORS**

Bryan –	Andrew Nelson Kean Register
Denton –	Bill Cheek, Jr. Jesse Davis
Garland –	Tom Jefferies James B. Ratliff

Greenville – Sue Ann Harting Summer Spurlock

#### **OTHER PRINCIPAL OFFICIALS**

**General Manager** Daniel Meadows

Director of Finance & Support Services Lyndi Birkhead

## TEXAS MUNICIPAL POWER AGENCY Statements of Net Position Assets and Deferred Outflows of Resources

Assets and Deferred Outflows of	Resourc		0.000.000	
	-	12/31/2024 (Unaudited)	9/30/2024 (Audited)	
	-		Thousands)	
Assets		(2011.011	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Current Assets				
Current Unrestricted Assets				
Cash and Cash Equivalents	\$	2,147	\$ 10,692	
Accounts Receivable and Other		10,091	9,830	
Mine Assets Held for Sale		935	935	
Mine Escrow Holdback	_	514	514	
Total Current Unrestricted Assets	_	13,687	21,971	
Current Restricted Assets				
Cash and Cash Equivalents		3,922	980	
Prepaids/Other	_	835	539	
Total Current Restricted Assets	-	4,757	1,519	
Total Current Assets	-	18,444	23,490	
Noncurrent Assets				
Electric Transmission Plant				
In Service		343,170	343,169	
Less Accumulated Depreciation	-	(158,126)	(156,632)	
Total Net Transmission		185,044	186,537	
Construction Work in Progress	-	8,808	5,882	
Total Electric Transmission Plant	-	193,852	192,419	
Other Assets		0.450	0.050	
Restricted Cash and Investments		6,150	6,053	
Railroad Commission Mine Bonding		1,600	1,600	
Regulatory Assets	-	1,557	1,530	
Total Other Assets	-	9,307	9,183	
Total Noncurrent Assets	-	203,159	201,601	
Total Assets		221,603	225,091	
Total Assets and Deferred Outflows of Resources	\$	221,603	\$ 225,091	
Liabilities and Net Positi Liabilities Current Liabilities				
Current Liabilities Current Maturities of Revenue Bonds	\$	6,980	\$ 6,980	
Accrued Interest Payable	Ψ	1,595	φ 0,900 578	
Accounts Payable		1,653	12,400	
Accrued Distribution to Member Cities		1,000	9,874	
Accrued Compensation and Pension		93	151	
Accrued Mine Reclamation Cost		461	461	
Total Current Liabilities	-	10,782	30,443	
Noncurrent Liabilities		-, -	,	
Long Term Debt				
Revenue Bonds		161,005	161,005	
Unamortized Premium		5,382	5,632	
Tax Exempt Commercial Paper		44,900	33,100	
Total Long Term Debt		211,287	199,737	
Payable to Member Cities Related to Mine Bonding	-	1,600	1,600	
Other Employee Retirement Benefits		1,096	1,069	
Accrued Mine Escrow Liability		204	204	
Total Other Long-Term Obligations		2,900	2,873	
Total Noncurrent Liabilities	_	214,187	202,610	
Total Liabilities		224,969	233,053	
Deferred Inflows of Resources		_		
Deferred Gain on Refunding	_	5,108	5,190	
Total Deferred Inflows of Resources		5,108	5,190	
Net Position				
Net Investment in Capital Assets		(19,451)	(24,252)	
Unrestricted	-	10,977	11,100	
Total Net Position	-	(8,474)	(13,152)	
Total Linkilitian and Mat Depitien	<u>^</u> -	004.000	¢ 005.004	
Total Liabilities and Net Position	\$_	221,603	\$ <u>225,091</u>	

## TEXAS MUNICIPAL POWER AGENCY Statements of Revenues, Expenses and Changes in Net Position (Unaudited)

Operating Revenues Member City Payments	
Transmission Revenues	
Total Operating Revenues	
Operating Expenses	
Production - Operation and Maintenance Transmission - Operation and Maintenance	
Administrative and General	
Depreciation Expense	
Total Operating Expenses	
Income from Operations	
Other Income (Expenses)	
Investment Revenue Contributed Capital	
Miscellaneous Other Income (Expenses), Net	
Total Other Income	
Interest Charges	
Interest Expense on Debt	
Amortization of Excess Cost on Advance Refunding of Debt	
Total Interest Charges	
Regulatory Assets Recovered in the Current Year	
Net Revenues before Refunds/Distributions	
Distributions to Cities	
Change in Net Position	
Net Position	
Balance as of September 30 Balance as of December 31	
These unaudited financial statements should be read in appearing in the Agency's September 30, 2	

njunction with the Notes to the financial statements appearing in the Agency's September 30, 2024 audited annual financial statements.

	Year to Date First Quarter Ended 31-Dec					
	2024	_	2023			
		Т	housands)			
\$	203	\$	301			
Ŷ	9,111	Ψ	8,352			
	0.044		0.050			
	9,314		8,653			
	000		475			
	230 1,208		175 1,086			
	598		557			
	1,494		1,382			
	,					
	3,530		3,200			
	5,784		5,453			
	213		310			
	-		- E 4 7			
	<u>(20)</u> 193	•	<u> </u>			
	100		001			
	1,657		1,607			
	(331)		(371)			
	1,326		1,236			
	27		(236)			
	4,678		4,838			
	-		558			
	4,678		4,280			